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PUBLIC DISCLOSURE

August 17, 2026

Ms. Sallie Tanner
Executive Secretary
Georgia Public Service Commission
244 Washington Street, SW
Atlanta, GA 30334-5701

**RE: Georgia Power Company's Quarterly Large Load Economic Development Report;
Docket No. 55378**

Dear Ms. Tanner:

In accordance with the Order Adopting Stipulation Agreement issued by the Georgia Public Service Commission (the "Commission") in the 2023 IRP Update (docket 55378) and the Order Adopting Stipulation Agreement issued in the 2025 IRP (docket 56002), Georgia Power Company hereby files its Quarterly Large Load Economic Development Report for the period ending June 30, 2026.

This letter and the accompanying documents are submitted consistent with the Alternative Electronic Filing Procedures established by the Commission on March 17, 2020.

This filing contains certain information that is being filed under the Commission's trade secret rules as explained in the enclosed basis for assertion.

Please contact Cheryl Johnson at 404-506-6837 if you have any questions regarding this filing.

Sincerely,

/s/ Jeremiah C. Haswell

Jeremiah C. Haswell
Director, Regulatory Affairs
Georgia Power Company
jhaswell@southernco.com

Enclosure

BEFORE THE GEORGIA PUBLIC SERVICE COMMISSION

**GEORGIA POWER COMPANY
DOCKET NO. 55378 & 56002**

**BASIS FOR THE ASSERTION THAT THE
INFORMATION SUBMITTED IS A TRADE SECRET**

In accordance with the Order Adopting Stipulation Agreement issued by the Georgia Public Service Commission ("Commission") in Docket No. 55378 and 56002, Georgia Power Company ("Georgia Power" or the "Company") is providing to the Commission a Quarterly Large Load Economic Development Report for the period ending June 30, 2026. The report contains confidential data on the business plans of individual customers and information used in the Company's load forecast sensitivity models. Such information (the "Information") constitutes trade secret information of Southern Company, Georgia Power, and its affiliates and is therefore protected from public disclosure under Commission Rule 515-3-1-.11.

The Information derives economic value from not being generally known to, and not being readily ascertainable by proper means by, other persons who can obtain economic value from its disclosure or use. Specifically, the Information contains competitively sensitive commercial and strategic information related to Georgia Power's projected load forecasts and corresponding short- and long-term capacity needs. The Information also identifies the various projects and businesses anticipated to increase the Company's load requirements. Finally, the Information identifies individual customer load opportunities specific to those projects and businesses.

Public dissemination of the Information would allow Georgia Power's competitors, suppliers, and customers access to the Company's anticipated load strategies and objectives, thereby bestowing insight into the Company's strategic initiatives and forecasting capabilities. Competitors would obtain an unfair advantage because they are not required to reveal similar information and can structure their offers for competitive choice opportunities based on the Information rather than their own costs, capacity, abilities, strategies, or analysis. Prospective bidders may artificially set their bids and proposal prices to their advantage based on the Information. Any sensitive budgetary Information, if disseminated, would provide insight to competitors regarding the Company's financial positions, performance, and status. If the identity of the various projects and the details of their specific opportunities were disseminated to the public, competing projects could use the information to leverage less-than-competitive prices for Georgia Power's services. If the Information were revealed to the public, the Company could lose business to competitors and pay artificially higher prices to bidders, ultimately harming customers as well as Georgia Power. The identified projects may also lose the competitive incentives to locate within Georgia Power's service territory, to the detriment of those businesses, their workforces, and the state of Georgia.

The Information is subject to substantial procedures to maintain its secrecy. Only select Georgia Power and Southern Company Services personnel are granted access to the Information. Those personnel receive access only on a "need to know" basis. Parties outside the Company who have been granted access to the Information, if any, have been required to sign confidentiality agreements with respect to the Information.

Signature Appears on the Following Page

Jeffrey R. Grubb, first being duly sworn, deposes and states that he has reviewed the attached document and that the information included in such document is accurate to the best of his knowledge and that the specific information designated as trade secret constitute trade secrets pursuant to Article 27, Chapter 1, Title 10 of the Georgia Code.



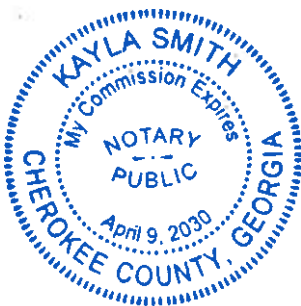
Jeffrey R. Grubb
Resource Planning Director
Georgia Power Company

Subscribed and sworn to before me this 13 day of August 2026.



Notary Public

My Commission expires:





Q2 2026 Large Load Economic Development Report

August 17, 2026

Docket No. 56002

Docket No. 56002
Georgia Power Company's 2026 Integrated Resource Plan
Large Load Economic Development Report Q2 2026
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Introduction

Georgia Power has a responsibility to serve the needs of its customers — today and for generations to come. Our long-term integrated resource planning processes, along with the Georgia Public Service Commission's triennial Integrated Resource Plan ("IRP") proceedings, serve as the foundation of our ability to provide clean, safe, reliable, and affordable energy to Georgians and to serve the state's growing economy. Georgia is the number one state in which to do business due in large part to the effectiveness of this planning process that helps ensure we can meet energy demands today and in the future.

Since the Company's last large load quarterly report in February, Georgia's economy has continued to prosper. And as the state's economic prospects remain bright, the trends leading up to the 2023 IRP Update filing and as presented in the 2025 IRP and 2029-2031 All-Source RFP and 2028-2031 Supplemental Resources Certification proceedings remain largely consistent, having now continued for more than two years.

The latest data continue to support Georgia Power's projection of continued and robust economic growth in Georgia and the timing of new large load customers. This report highlights the following developments:

- **The size of commitments (Contracts for Electric Service plus Requests for Electric Service) from large load customers for reliable service from Georgia Power increased.**
 - As of June 30, 2026, the portfolio of large load customers committed to receiving service from Georgia Power has grown by 3,200 MW, reaching a total of 15,600 MW across 32 customers. By the winter of 2028/2029, these customers will represent a load of 8,700 MW.
- **Large load customers continue to materialize and progress with construction.**
 - In the near term, the amount of load that has broken ground held steady this quarter, continuing to represent 8,500 MW out of 15,600 MW of customer commitments through the mid-2030s.
 - Table 1 in this report provides a summary of the construction status of the 32 large load projects that, at a minimum, have executed a Request for Electric Service ("RFS") as of June 30, 2026. Twenty-one of these projects have broken ground, and eleven are pending construction.
- **The pipeline of potential economic development projects increased.**
 - As of June 30, 2026, the total pipeline of economic development projects through the mid-2030s has increased by 8,600 MW to 84,800 MW. Of this, 80,100 MW represents large load economic development projects.
 - For the near-term (winter of 2028/2029), the large load economic development pipeline has decreased by 1,400 MW to 22,200 MW.

Docket No. 56002
Georgia Power Company's 2026 Integrated Resource Plan
Large Load Economic Development Report Q2 2026
PUBLIC DISCLOSURE

This Q2 2026 Large Load Economic Development Report is provided in accordance with the Order Adopting Stipulated Agreement issued by the Commission in approving the Stipulation in Georgia Power's 2023 IRP Update in Docket No. 55378 and Order Adopting Stipulation in Georgia Power's 2025 IRP in Docket No. 56002. To keep the Commission informed during this period of extraordinary projected economic growth, Item 2 from the 2023 IRP Update Stipulation requires the Company to file quarterly reports that include information identified in Attachment A of the Stipulation and any other pertinent information about large load economic development activity in the 2023 IRP Update Load Forecast and any changes since the previous update. Details about the existing, new, and former projects in the pipeline are provided in the attachment to this report. In addition, as agreed to in the 2025 IRP Stipulation, the Company has included the entry date and announced load for any new project entering the large load pipeline and identified the new large load projects that have entered into a Contract for Electric Service.

Changes in the Economic Development Pipeline

Since the first quarter 2026 report, as of June 30, 2026, the total pipeline of economic development projects through the mid-2030s has increased from 76,200 MW to 84,800 MW – an increase of 8,600 MW. Of the 84,800 MW in the total pipeline, 80,100 MW represent large load economic development projects.¹ The large load projects have increased by a net 6,900 MW, resulting from the following changes since the last report:

- 6,800 MW that entered the pipeline;
- A net increase of 1,500 MW for projects in the pipeline that modified their projected load; and
- 1,400 MW that exited the pipeline.

Since our last report, in the near-term (winter of 2028/2029), the total pipeline of projects held steady at 26,200 MW, and the large load economic development pipeline has decreased by 1,400 MW to 22,200 MW, driven primarily by changes in projected near-term load ramps, partially offset by net project additions. Further details about the existing, new, and former projects in the pipeline are provided in the attachment to this report.

Changes in Commitments from Large Load Customers

Just as the total and large load economic development pipelines have increased, the number of commitments to Georgia Power for electric service from large load customers have grown. This increase in commitments brings the level of total commitments to 15,600 MW, reflecting an increase of 3,200 MW. Since the last report, near-term customer commitments have increased from 7,800 MW in Q1 2026 to 8,700 MW in Q2 2026, reflecting additional 1,000 MW of large load customers committing to service in the winter of 2028/2029 timeframe.

¹ Large load economic development projects represent those *above* the Company's organic load growth thresholds for commercial and industrial load.

Docket No. 56002
Georgia Power Company's 2026 Integrated Resource Plan
Large Load Economic Development Report Q2 2026
PUBLIC DISCLOSURE

Table 1 below provides a summary of the construction status of the 32 committed large load projects, all of which have executed an RFS with Georgia Power. Twenty-one of these projects have broken ground and eleven are pending construction. This evidence indicates that these large load customers are materializing and making progress without material delays. In the near term, projects that have broken ground now represent 6,800 MW of the total 8,700 MW of customer commitments for the winter of 2028/2029.

Table 1. Summary of Committed Customers

Data Center - 27 Total Customers					
7 broken ground & ramping	MW	11 broken ground	MW	9 pending construction	MW
	1,439		1,400		3,216
	240		1901		1,400
	240		800		600
	216		323		500
	182		432		300
	180		324		233
	150		311		216
			225		216
			182		120
			180		
			145		
Subtotal	3,647	Subtotal	5,423	Subtotal	6,890
Industrial - 5 Total Customers					
3 broken ground & ramping	MW	0 broken ground	MW	2 pending construction	MW
	207				100
	126				79
	90				
Subtotal	423	Subtotal	0	Subtotal	184
10 out of 32 Customers have broken ground & online	3,970	11 out of 32 Customers have broken ground	5,423	11 out of 32 Customers have pending construction	7,074

Docket No. 56002
Georgia Power Company's 2026 Integrated Resource Plan
Large Load Economic Development Report Q2 2026
PUBLIC DISCLOSURE

Table 2 below provides a summary of the changes in the economic development pipeline, commitments from large load customers, and announced load ramps for projects that have broken ground.

Table 2. Summary of Pipeline Changes (approximate MW)

Date	Customer Announced Ultimate Load									
	2023 IRP Update Filing		Q1 2026		Q2 2026		Q2 vs Q1 Change		Q2 vs Initial Filing	
	2028/2029	Mid-2030s	2028/2029	Mid-2030s	2028/2029	Mid-2030s	2028/2029	Mid-2030s	2028/2029	Mid-2030s
Total Pipeline	11,600	17,000	26,200	76,200	26,200	84,800	0	8,600	14,600	67,800
Large Load Pipeline	10,500	16,000	23,600	73,100	22,200	80,100	-1,400	6,900	11,700	64,100
Commitments	2,700	3,600	7,800	12,400	8,700	15,600	1,000	3,200	6,000	12,000
Broken Ground	2,000	2,900	6,800	8,500	6,800	8,500	0	0	4,800	5,600

Conclusion

Since May 2026:

- Customer commitments increased by 3,200 MW to 15,600 MW, and near-term commitments increased 1,000 MW to 8,700 MW;
- Projects that have broken ground remained unchanged, continuing to represent approximately 8,500 MW;
- The total economic development pipeline has increased from approximately 76,200 MW to approximately 84,800 MW through the mid-2030s, representing an increase of 8,600 MW; and
- Near-term 2028/2029 large load pipeline has decreased by 1,400 MW.

Since the filing of the 2023 IRP Update in October 2023:

- Customer commitments expanded from 3,600 MW to 15,600 MW, representing an increase of 12,000 MW;
- The total economic development pipeline has expanded from approximately 17,000 MW to approximately 84,800 MW through the mid-2030s, representing an increase of 67,800 MW; and
- Near-term 2028/2029 large loads have increased by approximately 11,700 MW.

This information evidences that Georgia Power's load forecast is materializing and that the constructive outcomes of the 2023 IRP Update, 2025 IRP, and 2029-2031 All-Source RFP and 2028-2031 Supplemental Resources Certifications are supportive of economic growth in Georgia.

The Company will continue to monitor economic growth projections and will keep the Commission apprised of large load activity consistent with the requirements of the Commission's Order Adopting Stipulation in the 2025 IRP.

[illegible]

[illegible]

<u>Segment</u>	<u>Territory</u>	<u>Project Stage</u>	<u>Announced Load*</u>	<u>Initial In Service Date</u>	<u>2025</u>	<u>2026</u>	<u>2027</u>	<u>2028</u>	<u>2029</u>	<u>2030</u>	<u>2031</u>	<u>2032</u>
Data Center/Crypto	Inside	Technical Review	3,500	6/1/2031	0	0	0	0	0	0	2,187	3,500
Data Center/Crypto	Inside	Request for Service*	3,210	6/1/2028	0	0	0	1,200	1,300	2,300	2,700	3,210
Data Center/Crypto	Outside	Technical Review	3,000	12/1/2027	0	0	5	380	760	1,140	1,500	1,880
Data Center/Crypto	Outside	Technical Review	2,000	6/1/2028	0	0	0	250	500	750	1,000	1,250
Data Center/Crypto	Outside	Technical Review	2,000	6/1/2028	0	0	0	400	800	1,200	1,600	2,000
Data Center/Crypto	Outside	Technical Review	2,000	6/1/2028	0	0	0	1,000	2,000	2,000	2,000	2,000
Data Center/Crypto	Inside	Technical Review	1,600	6/1/2030	0	0	0	0	0	400	900	1,300
Data Center/Crypto	Inside	Technical Review	1,520	6/1/2028	0	0	0	140	280	560	1,040	1,520
Data Center/Crypto	Inside	Technical Review	1,500	12/1/2027	0	0	10	505	755	1,005	1,255	1,500
Data Center/Crypto	Outside	Technical Review	1,500	6/1/2028	0	0	0	20	500	1,000	1,500	1,500
Data Center/Crypto	Outside	Technical Review	1,463	12/1/2027	0	0	150	400	1,200	1,463	1,463	1,463
Data Center/Crypto	Outside	Contract for Electric Service	1,429	4/26/2024	400	768	1,146	1,290	1,429	1,429	1,429	1,429
Data Center/Crypto	Inside	Technical Review	1,400	6/1/2028	0	0	0	1,400	1,400	1,400	1,400	1,400
Data Center/Crypto	Inside	Technical Review	1,400	6/1/2030	0	0	0	0	0	400	700	1,400
Data Center/Crypto	Inside	Contract for Electric Service	1,400	12/1/2027	0	0	150	150	1,400	1,400	1,400	1,400
Data Center/Crypto	Inside	Contract for Electric Service	1,400	6/1/2028	0	0	90	1,400	1,400	1,400	1,400	1,400
Data Center/Crypto	Inside	Technical Review	1,236	6/1/2029	0	0	0	0	36	517	998	1,236
Data Center/Crypto	Outside	Technical Review	1,200	6/1/2028	0	0	0	300	600	900	1,200	1,200
Data Center/Crypto	Inside	Technical Review	1,200	12/1/2027	0	0	90	450	810	1,200	1,200	1,200
Data Center/Crypto	Inside	Technical Review	1,200	12/1/2027	0	0	100	300	450	650	850	1,050
Data Center/Crypto	Inside	Technical Review	1,200	12/1/2027	0	0	150	200	400	600	800	1,000
Data Center/Crypto	Inside	Technical Review	1,200	12/1/2027	0	0	5	80	325	610	910	1,170
Data Center/Crypto	Inside	Technical Review	1,200	6/1/2028	0	0	0	600	900	1,200	1,200	1,200
Data Center/Crypto	Outside	Technical Review	1,115	6/1/2028	0	0	0	450	450	1,115	1,115	1,115
Manufacturing	Multiple Sites	Technical Review	1,020	12/1/2027	0	0	6	11	500	500	1,020	1,020
Data Center/Crypto	Inside	Technical Review	1,000	6/1/2028	0	0	0	250	650	1,000	1,000	1,000
Data Center/Crypto	Inside	Technical Review	910	12/1/2027	0	0	100	370	550	730	910	910
Data Center/Crypto	Inside	Technical Review	910	12/1/2027	0	0	25	350	550	750	910	910
Data Center/Crypto	Inside	Contract for Electric Service	901	10/1/2027	0	0	120	342	588	823	901	901
Data Center/Crypto	Inside	Technical Review	900	6/1/2029	0	0	0	0	200	400	800	800
Data Center/Crypto	Inside	Technical Review	880	6/1/2029	0	0	0	0	300	880	880	880
Data Center/Crypto	Inside	Technical Review	860	6/1/2029	0	0	0	0	860	860	860	860
Data Center/Crypto	Inside	Technical Review	840	6/1/2029	0	0	0	0	200	500	500	840
Data Center/Crypto	Inside	Contract for Electric Service	800	1/1/2027	0	0	600	800	800	800	800	800
Data Center/Crypto	Inside	Technical Review	751	6/1/2029	0	0	0	0	350	500	751	751
Data Center/Crypto	Inside	Technical Review	750	12/1/2027	0	0	400	750	750	750	750	750
Data Center/Crypto	Outside	Technical Review	750	6/1/2028	0	0	0	25	100	200	300	400
Data Center/Crypto	Inside	Technical Review	725	12/1/2027	0	0	5	77	245	365	485	605
Data Center/Crypto	Inside	Technical Review	725	12/1/2027	0	0	5	77	245	365	485	605
Data Center/Crypto	Outside	Technical Review	700	12/1/2027	0	0	100	700	700	700	700	700
Data Center/Crypto	Inside	Request for Service	693	6/1/2028	0	0	0	1	50	250	450	650
Data Center/Crypto	Inside	Technical Review	651	6/1/2029	0	0	0	0	651	651	651	651
Data Center/Crypto	Inside	Technical Review	648	6/1/2028	0	0	0	150	450	648	648	648
Data Center/Crypto	Inside	Technical Review	648	12/1/2027	0	0	2	10	216	432	648	648
Data Center/Crypto	Inside	Technical Review	612	12/1/2027	0	0	2	72	360	612	612	612
Data Center/Crypto	Inside	Technical Review	600	6/1/2028	0	0	0	200	400	600	600	600
Data Center/Crypto	Inside	Technical Review	600	12/1/2027	0	0	1	60	102	204	300	414
Data Center/Crypto	Inside	Technical Review	600	12/1/2027	0	0	50	250	450	600	600	600
Data Center/Crypto	Inside	Technical Review	600	12/1/2027	0	0	5	204	454	600	600	600
Data Center/Crypto	Inside	Technical Review	576	12/1/2027	0	0	2	40	240	336	576	576

Data Center/Crypto	Inside	Technical Review	567	6/1/2030	0	0	0	0	0	2	81	162
Data Center/Crypto	Inside	Technical Review	550	12/1/2027	0	0	5	100	310	500	550	550
Data Center/Crypto	Outside	Technical Review	550	6/1/2030	0	0	0	0	0	400	550	550
Data Center/Crypto	Inside	Technical Review	550	12/1/2027	0	0	5	163	313	500	550	550
Data Center/Crypto	Inside	Technical Review	534	6/1/2028	0	0	0	100	200	300	400	534
Data Center/Crypto	Outside	Contract for Electric Service	523	12/1/2026	0	53	485	523	523	523	523	523
Data Center/Crypto	Inside	Request for Service	502	6/1/2028	0	0	0	184	253	502	502	502
Data Center/Crypto	Inside	Technical Review	500	12/1/2027	0	0	200	250	350	450	500	500
Data Center/Crypto	Inside	Technical Review	500	6/1/2030	0	0	0	0	0	100	200	350
Manufacturing	Inside	Technical Review	500	12/1/2027	0	0	20	20	20	500	500	500
Data Center/Crypto	Inside	Technical Review	480	12/1/2027	0	0	10	10	143	244	345	447
Data Center/Crypto	Inside	Technical Review	455	12/1/2027	0	0	5	95	365	455	455	455
Data Center/Crypto	Inside	Technical Review	455	6/1/2029	0	0	0	0	5	95	185	275
Data Center/Crypto	Inside	Technical Review	455	12/1/2027	0	0	5	95	185	275	365	455
Data Center/Crypto	Inside	Technical Review	455	12/1/2027	0	0	5	95	365	455	455	455
Data Center/Crypto	Inside	Technical Review	450	12/1/2027	0	0	5	5	150	300	450	450
Data Center/Crypto	Outside	Technical Review	450	12/1/2027	0	0	75	150	225	300	375	450
Data Center/Crypto	Inside	Technical Review	432	12/1/2027	0	0	1	1	1	68	144	211
Data Center/Crypto	Inside	Request for Service	432	6/1/2029	0	0	0	0	55	154	229	328
Data Center/Crypto	Inside	Technical Review	420	6/1/2028	0	0	0	100	300	420	420	420
Data Center/Crypto	Inside	Technical Review	400	12/1/2027	0	0	3	100	150	210	270	330
Data Center/Crypto	Outside	Technical Review	365	12/1/2027	0	0	5	125	245	365	365	365
Data Center/Crypto	Inside	Technical Review	365	12/1/2027	0	0	10	124	196	269	341	365
Data Center/Crypto	Outside	Technical Review	360	12/1/2027	0	0	72	120	168	216	288	360
Data Center/Crypto	Inside	Technical Review	360	6/1/2029	0	0	0	0	288	360	360	360
Data Center/Crypto	Inside	Technical Review	350	12/1/2027	0	0	1	87	155	224	293	350
Data Center/Crypto	Inside	Technical Review	350	6/1/2028	0	0	0	24	64	104	144	184
Data Center/Crypto	Outside	Technical Review	325	6/1/2028	0	0	0	95	185	325	325	325
Data Center/Crypto	Inside	Contract for Electric Service	324	6/1/2026	0	94	159	213	256	324	324	324
Data Center/Crypto	Inside	Contract for Electric Service	311	3/1/2026	2	6	104	208	311	311	311	311
Data Center/Crypto	Inside	Technical Review	300	6/1/2028	0	0	0	34	74	114	154	194
Data Center/Crypto	Inside	Request for Service	300	6/1/2028	0	0	0	100	200	300	300	300
Data Center/Crypto	Inside	Technical Review	300	12/1/2027	0	0	50	150	250	300	300	300
Data Center/Crypto	Inside	Technical Review	288	6/1/2029	0	0	0	0	288	288	288	288
Data Center/Crypto	Inside	Technical Review	250	6/1/2029	0	0	0	0	10	150	250	250
Data Center/Crypto	Outside	Technical Review	250	12/1/2027	0	0	25	200	250	250	250	250
Data Center/Crypto	Inside	Contract for Electric Service	240	1/1/2025	21	50	96	155	214	240	240	240
Data Center/Crypto	Inside	Technical Review	240	12/1/2027	0	0	40	80	120	160	200	240
Data Center/Crypto	Outside	Contract for Electric Service	240	11/1/2025	15	155	240	240	240	240	240	240
Data Center/Crypto	Inside	Request for Service	233	6/1/2030	0	0	0	0	0	10	107	233
Data Center/Crypto	Inside	Request for Service	225	6/1/2028	0	0	0	45	135	225	225	225
Data Center/Crypto	Inside	Contract for Electric Service	216	1/1/2028	0	0	0	72	216	216	216	216
Data Center/Crypto	Inside	Contract for Electric Service	216	8/31/2025	12	90	216	216	216	216	216	216
Data Center/Crypto	Inside	Technical Review	216	6/1/2029	0	0	0	0	144	216	216	216
Data Center/Crypto	Inside	Technical Review	216	6/1/2029	0	0	0	0	72	144	204	216
Data Center/Crypto	Inside	Request for Service	216	6/1/2030	0	0	0	0	0	72	144	216
Clean Energy Tech	Outside	Contract for Electric Service	207	12/1/2025	97	132	148	184	196	207	207	207
Data Center/Crypto	Outside	Technical Review	200	12/1/2027	0	0	1	1	1	200	200	200
Data Center/Crypto	Inside	Technical Review	200	12/1/2027	0	0	50	200	200	200	200	200
Data Center/Crypto	Outside	Technical Review	200	12/1/2027	0	0	200	200	200	200	200	200
Data Center/Crypto	Inside	Technical Review	200	12/1/2027	0	0	200	200	200	200	200	200
Data Center/Crypto	Outside	Contract for Electric Service	192	1/1/2024	22	50	96	155	192	192	192	192

Data Center/Crypto	Inside	Contract for Electric Service	182	6/1/2026	0	72	128	182	182	182	182	182
Data Center/Crypto	Outside	Contract for Electric Service	180	3/1/2026	0	40	110	175	180	180	180	180
Data Center/Crypto	Inside	Technical Review	180	6/1/2029	0	0	0	0	90	180	180	180
Data Center/Crypto	Inside	Contract for Electric Service	180	12/1/2026	0	15	72	180	180	180	180	180
Data Center/Crypto	Inside	Technical Review	175	6/1/2028	0	0	0	40	64	88	112	136
Data Center/Crypto	Inside	Contract for Electric Service	150	12/31/2024	140	150	150	150	150	150	150	150
Data Center/Crypto	Inside	Contract for Electric Service	145	11/1/2028	0	0	0	97	104	145	145	145
Data Center/Crypto	Outside	Technical Review	144	6/1/2029	0	0	0	0	12	84	144	144
Clean Energy Tech	Inside	Contract for Electric Service	126	12/1/2025	71	87	95	106	115	126	126	126
Data Center/Crypto	Inside	Contract for Electric Service	120	7/1/2026	0	0	60	120	120	120	120	120
Clean Energy Tech	Inside	Technical Review	115	12/1/2027	0	0	5	5	5	20	65	75
Manufacturing	Inside	Request for Service	105	12/1/2027	0	0	5	91.4	105	105	105	105
Manufacturing	Economic Development	Technical Review	100	6/1/2030	0	0	0	0	0	75	100	100
Clean Energy Tech	Inside	Contract for Electric Service	90	12/1/2025	90	90	90	90	90	90	90	90
Manufacturing	Outside	Request for Service	79	12/1/2027	0	0	26	47	47	64	64	79
Manufacturing	Inside	Technical Review	50	6/1/2030	0	0	0	0	0	39	39	39

*Since Q2 this project has a Contract for Electric Service currently under Commission review.

2033	2034	2035	2036	2037	<i>Change in</i>				
					<i>New Project?</i>	<i>Announced Load</i>	<i>Load Ramp</i>	<i>Project Stage</i>	<i>Initial Service Date</i>
3,500	3,500	3,500	3,500	3,500			Y		
3,210	3,210	3,210	3,210	3,210			Y	Y	
2,260	2,640	3,000	3,000	3,000					
1,500	1,750	2,000	2,000	2,000					
2,000	2,000	2,000	2,000	2,000					
2,000	2,000	2,000	2,000	2,000					
1,600	1,600	1,600	1,600	1,600					
1,520	1,520	1,520	1,520	1,520		Y	Y		Y
1,500	1,500	1,500	1,500	1,500					
1,500	1,500	1,500	1,500	1,500	Y				
1,463	1,463	1,463	1,463	1,463			Y		
1,429	1,429	1,429	1,429	1,429					
1,400	1,400	1,400	1,400	1,400					
1,400	1,400	1,400	1,400	1,400			Y		Y
1,400	1,400	1,400	1,400	1,400			Y		
1,400	1,400	1,400	1,400	1,400					
1,236	1,236	1,236	1,236	1,236		Y	Y		
1,200	1,200	1,200	1,200	1,200					
1,200	1,200	1,200	1,200	1,200					
1,200	1,200	1,200	1,200	1,200					
1,200	1,200	1,200	1,200	1,200					
1,200	1,200	1,200	1,200	1,200					
1,200	1,200	1,200	1,200	1,200					
1,115	1,115	1,115	1,115	1,115					
1,020	1,020	1,020	1,020	1,020					
1,000	1,000	1,000	1,000	1,000					
910	910	910	910	910					
910	910	910	910	910					
901	901	901	901	901					
800	800	900	900	900	Y				
880	880	880	880	880	Y				
860	860	860	860	860					
840	840	840	840	840			Y		
800	800	800	800	800					
751	751	751	751	751		Y	Y		
750	750	750	750	750					
500	600	750	750	750	Y				
725	725	725	725	725					
725	725	725	725	725					
700	700	700	700	700	Y				
693	693	693	693	693					
651	651	651	651	651			Y		Y
648	648	648	648	648			Y		Y
648	648	648	648	648					
612	612	612	612	612	Y				
600	600	600	600	600					
510	558	600	600	600					
600	600	600	600	600					
600	600	600	600	600					
576	576	576	576	576					

243	324	567	567	567	
550	550	550	550	550	
550	550	550	550	550	
550	550	550	550	550	
534	534	534	534	534	
523	523	523	523	523	
502	502	502	502	502	
500	500	500	500	500	
400	500	500	500	500	
500	500	500	500	500	
480	480	480	480	480	
455	455	455	455	455	
365	455	455	455	455	
455	455	455	455	455	
455	455	455	455	455	
450	450	450	450	450	
450	450	450	450	450	
288	356	432	432	432	
432	432	432	432	432	
420	420	420	420	420	
390	400	400	400	400	
365	365	365	365	365	
365	365	365	365	365	
360	360	360	360	360	
360	360	360	360	360	
350	350	350	350	350	
224	264	350	350	350	
325	325	325	325	325	
324	324	324	324	324	
311	311	311	311	311	
234	274	300	300	300	
300	300	300	300	300	
300	300	300	300	300	
288	288	288	288	288	
250	250	250	250	250	
250	250	250	250	250	
240	240	240	240	240	
240	240	240	240	240	
240	240	240	240	240	
233	233	233	233	233	
225	225	225	225	225	
216	216	216	216	216	
216	216	216	216	216	
216	216	216	216	216	
216	216	216	216	216	
216	216	216	216	216	
207	207	207	207	207	
200	200	200	200	200	
200	200	200	200	200	
200	200	200	200	200	
200	200	200	200	200	
192	192	192	192	192	

182	182	182	182	182	
180	180	180	180	180	
180	180	180	180	180	
180	180	180	180	180	
150	175	175	175	175	
150	150	150	150	150	
145	145	145	145	145	
144	144	144	144	144	
126	126	126	126	126	
120	120	120	120	120	
75	75	75	75	115	
105	105	105	105	105	
100	100	100	100	100	
90	90	90	90	90	
79	79	79	79	79	
39	39	39	39	50	

<i>Project Name</i>	<i><u>Q2 2026</u></i>	<i><u>Q1 2026</u></i>	<i><u>Change</u></i>
REDACTED	1,236	481	755
REDACTED	1,520	910	610
REDACTED	751	500	251
REDACTED	288	264	24
REDACTED	250	230	20
REDACTED	115	240	(125)
Total			1,535

<i>Project Name</i>	<i>Q2 2026</i>											
	<i>2026</i>	<i>2027</i>	<i>2028</i>	<i>2029</i>	<i>2030</i>	<i>2031</i>	<i>2032</i>	<i>2033</i>	<i>2034</i>	<i>2035</i>	<i>2036</i>	<i>2037</i>
REDACTED	0	0	0	0	0	2187	3500	3500	3500	3500	3500	3500
REDACTED	0	0	1200	1300	2300	2700	3210	3210	3210	3210	3210	3210
REDACTED	0	0	140	280	560	1040	1520	1520	1520	1520	1520	1520
REDACTED	0	150	400	1200	1463	1463	1463	1463	1463	1463	1463	1463
REDACTED	0	0	0	0	400	700	1400	1400	1400	1400	1400	1400
REDACTED	0	150	150	1400	1400	1400	1400	1400	1400	1400	1400	1400
REDACTED	0	0	0	36	517	998	1236	1236	1236	1236	1236	1236
REDACTED	0	0	0	200	500	500	840	840	840	840	840	840
REDACTED	0	0	0	350	500	751	751	751	751	751	751	751
REDACTED	0	0	0	651	651	651	651	651	651	651	651	651
REDACTED	0	0	150	450	648	648	648	648	648	648	648	648
REDACTED	0	0	0	55	154	229	328	432	432	432	432	432
REDACTED	0	0	100	300	420	420	420	420	420	420	420	420
REDACTED	0	0	0	288	288	288	288	288	288	288	288	288
REDACTED	0	0	0	10	150	250	250	250	250	250	250	250
REDACTED	15	72	180	180	180	180	180	180	180	180	180	180
REDACTED	0	60	120	120	120	120	120	120	120	120	120	120
REDACTED	0	5	5	5	20	65	75	75	75	75	75	115
REDACTED	0	0	0	0	39	39	39	39	39	39	39	50

<i>Q1 2026</i>												<i>Change</i>						
<i>2026</i>	<i>2027</i>	<i>2028</i>	<i>2029</i>	<i>2030</i>	<i>2031</i>	<i>2032</i>	<i>2033</i>	<i>2034</i>	<i>2035</i>	<i>2036</i>	<i>2037</i>	<i>2026</i>	<i>2027</i>	<i>2028</i>	<i>2029</i>	<i>2030</i>	<i>2031</i>	<i>2032</i>
0	0	0	0	0	2187	3281	3500	3500	3500	3500	3500	-	-	-	-	-	-	220
0	0	1200	1500	2800	3210	3210	3210	3210	3210	3210	3210	-	-	-	(200)	(500)	(510)	-
0	100	370	550	730	910	910	910	910	910	910	910	-	(100)	(230)	(270)	(170)	130	610
0	675	1463	1463	1463	1463	1463	1463	1463	1463	1463	1463	-	(525)	(1,063)	(263)	-	-	-
0	0	0	0	0	0	1400	1400	1400	1400	1400	1400	-	-	-	-	400	700	-
0	350	350	1400	1400	1400	1400	1400	1400	1400	1400	1400	-	(200)	(200)	-	-	-	-
0	0	0	481	481	481	481	481	481	481	481	481	-	-	-	(445)	36	517	755
0	0	0	840	840	840	840	840	840	840	840	840	-	-	-	(640)	(340)	(340)	-
0	0	0	200	250	350	450	500	500	500	500	500	-	-	-	150	250	401	301
0	150	400	651	651	651	651	651	651	651	651	651	-	(150)	(400)	-	-	-	-
0	1	50	250	450	648	648	648	648	648	648	648	-	(1)	100	200	198	-	-
0	0	55	154	229	328	432	432	432	432	432	432	-	-	(55)	(99)	(75)	(99)	(104)
0	50	250	420	420	420	420	420	420	420	420	420	-	(50)	(150)	(120)	-	-	-
0	90	264	264	264	264	264	264	264	264	264	264	-	(90)	(264)	24	24	24	24
0	0	0	10	150	230	230	230	230	230	230	230	-	-	-	-	-	20	20
15	72	165	180	180	180	180	180	180	180	180	180	-	-	15	-	-	-	-
60	120	120	120	120	120	120	120	120	120	120	120	(60)	(60)	-	-	-	-	-
0	0	0	75	150	150	150	150	150	150	150	240	-	5	5	(70)	(130)	(85)	(75)
0	0	0	25	39	39	39	39	39	39	39	50	-	-	-	(25)	-	-	-
												-	-	-	-	-	-	-

<u>2033</u>	<u>2034</u>	<u>2035</u>	<u>2036</u>	<u>2037</u>
-	-	-	-	-
-	-	-	-	-
610	610	610	610	610
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
755	755	755	755	755
-	-	-	-	-
251	251	251	251	251
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
24	24	24	24	24
20	20	20	20	20
-	-	-	-	-
-	-	-	-	-
(75)	(75)	(75)	(75)	(125)
-	-	-	-	-
-	-	-	-	-

Project Name
REDACTED

Q2 2026
Request for Service

Q1 2026
Technical Review

<i>Project Name</i>	<i>Announced Load (MW) in Q1 26</i>	<i>Reason for Removal</i>
REDACTED	450	No Decision
REDACTED	405	See Note 1
REDACTED	252	See Note 1
REDACTED	180	See Note 1
REDACTED	50	Site
REDACTED	45	See Note 1
Total	1,382	

Note 1 - Project still active but load now falls below the threshold to be a large load customer

<i>Project Name</i>	<i>Q2 2026</i>	<i>Q1 2026</i>	<i>Change (Months)</i>
REDACTED	Q2 2030	Q2 2032	24
REDACTED	Q4 2027	Q2 2029	18
REDACTED	Q2 2028	Q4 2027	-6
REDACTED	Q2 2028	Q4 2027	-6
REDACTED	Q4 2026	Q2 2026	-6
REDACTED	Q2 2028	Q4 2027	-6
REDACTED	Q2 2029	Q2 2028	-12
REDACTED	Q2 2030	Q2 2029	-12
REDACTED	Q2 2029	Q4 2027	-18
REDACTED	Q2 2029	Q4 2027	-18

<i>Project Name</i>	<i>Announced Load*</i>	<i>Created Date</i>
REDACTED	1,500	6/11/2026
REDACTED	900	6/30/2026
REDACTED	880	6/17/2026
REDACTED	750	5/1/2026
REDACTED	700	6/2/2026
REDACTED	612	6/30/2026
REDACTED	534	5/7/2026
REDACTED	400	5/11/2026
REDACTED	200	5/6/2026
REDACTED	200	6/30/2026
REDACTED	100	4/21/2026
Total	6,776	

*Announced load as of 2037